

PBL Statement of Revenues and Expenses - Project Detail - For PPC

Data Source: EPM Data Warehouse

Report ID: PPC0060

Through the Month Ended March 31, 2005

Run Date: April 28, 2005

Requesting BL: Power Business Unit

Run Time: 18:35

Unit of Measure: \$ Thousands (\$ 000)

Preliminary Unaudited

% of Year Lapsed = 50%

		A	B	C	D	E <Note 4	F	G	H
		Actuals: FY 2001	Actuals: FY 2002	Actuals: FY 2003	Actuals: FY 2004	Target SOY: FY 2005	Actuals: FYTD 2005	Forecast: Qtr 2 FY 2005	Actuals as a % of Forecast
<i>This Agency-approved Financial Information has been made publicly available by BPA on May 3rd, 2005</i>									
Operating Revenues									
1	Gross Sales (excluding bookout adjustment) <Note 1	\$3,145,939	\$2,873,293	\$2,806,781	\$2,682,584	\$2,597,951	\$1,369,432	\$2,694,232	51%
2	Bookout adjustment to Sales <Note 1	\$	\$	\$	(\$212,155)	\$	(\$108,218)	(\$108,218)	100%
3	Miscellaneous Revenues	11,583	12,427	17,856	20,495	15,768	14,216	22,235	64%
4	Inter-Business Unit	63,394	80,729	85,425	76,923	69,648	37,795	72,394	52%
5	Derivatives - Mark to Market Gain (Loss) <Note 2	47,877	38,354	55,265	89,452		6,214	6,214	100%
6	U.S. Treasury Credits	619,259	43,000	179,484	81,600	83,655	42,087	78,536	54%
7	Total Operating Revenues	3,888,052	3,047,803	3,144,811	2,738,898	2,767,023	1,361,526	2,765,394	49%
Operating Expenses									
Power System Generation Resources									
Operating Generation									
8	COLUMBIA GENERATING STATION	209,518	168,083	205,153	222,115	243,835	128,391	244,400	53%
9	BUREAU OF RECLAMATION	53,552	51,381	54,041	59,599	63,700	25,107	63,700	39%
10	CORPS OF ENGINEERS	115,049	131,770	129,383	137,139	144,500	57,711	144,500	40%
11	LONG-TERM CONTRACT GENERATING PROJECTS <Note 3	19,770	26,014	26,105	24,560	29,580	12,754	28,126	45%
12	Sub-Total	397,890	377,248	414,682	443,413	481,616	223,963	480,726	47%
Operating Generation Settlement Payment									
13	COLVILLE GENERATION SETTLEMENT	19,656	21,263	16,709	16,838	17,000	10,172	17,800	57%
14	SPOKANE GENERATION SETTLEMENT								
15	Sub-Total	19,656	21,263	16,709	16,838	17,000	10,172	17,800	57%
Non-Operating Generation									
16	TROJAN DECOMMISSIONING	2,577	110	9,136	4,578	7,700	3,616	5,000	72%
17	WNP-1&3 DECOMMISSIONING	10	5		2	300	2	300	1%
18	Sub-Total	2,587	115	9,136	4,579	8,000	3,618	5,300	68%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1									
19	PNCA HEADWATER BENEFITS	1,566	1,351	1,167	2,355	1,714	788	1,714	46%
20	HEDGING/MITIGATION	45,962	5,644	3,867	3,304	3,500	2,386	5,700	42%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	2,092,395	301,710	228,809	195,906	33,477	67,507	218,194	31%
22	Sub-Total	2,139,924	308,705	233,843	201,565	38,691	70,681	225,608	31%
23	Bookout Adjustments to Contracted Power Purchases				(212,155)		(108,218)	(108,218)	100%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)									
24	AUGMENTATION POWER PURCHASES	26,230	978,162	774,154	556,598	570,570	298,651	563,340	53%
25	CONSERVATION AUGMENTATION								
26	Residential Exchange/IOU Settlement Benefits <Note 3	68,082	143,983	143,967	125,915	144,418	71,587	144,418	50%
27	Renewable Generation <Note 3	7,877	21,673	17,849	18,965	23,510	8,284	23,510	35%
Generation Conservation									
28	LOW INCOME WEATHERIZATION & TRIBAL <Note 3	2,132	3,211	3,848	2,722	4,000	1,193	4,000	30%
29	ENERGY EFFICIENCY DEVELOPMENT	6,979	10,053	9,074	8,266	12,097	4,251	12,097	35%
30	ENERGY WEB <Note 3			100	397	500	46	500	9%
31	LEGACY <Note 3	7,185	5,440	3,625	5,983	4,500	1,678	4,500	37%
32	MARKET TRANSFORMATION <Note 3	9,833	7,803	9,321	9,709	9,900	4,437	9,900	45%
33	TECHNOLOGY LEADERSHIP <Note 3	1,734	1,713	4,341	434	800	156	800	20%
34	Sub-Total	27,863	28,219	30,310	27,511	31,797	11,761	31,797	37%
35	Conservation and Renewable Discount (C&RD)	32	35,226	35,011	36,123	37,000	17,820	37,000	48%
36	Power System Generation Sub-Total	2,690,141	1,914,592	1,675,661	1,219,353	1,352,602	608,319	1,421,282	43%
Power Non-Generation Operations									
PBL System Operations									

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37	EFFICIENCIES PROGRAM <Note 3	5,742	2,841	1,953	1,720	993	611	1,485	41%
38	INFORMATION TECHNOLOGY <Note 3	10,656	11,946	8,336	8,580		29		
39	GENERATION PROJECT COORDINATION <Note 3	4,206	13,272	6,509	5,822	5,980	2,670	5,568	48%
40	SLICE IMPLEMENTATION	2,026	1,856	2,448	2,276	1,837	1,082	1,429	76%
41	Sub-Total	22,629	29,915	19,246	18,398	8,810	4,392	8,482	52%
PBL Scheduling									
42	OPERATIONS SCHEDULING <Note 3	6,816	7,035	6,189	6,161	6,330	3,183	7,146	45%
43	OPERATIONS PLANNING <Note 3	4,121	5,333	4,409	5,067	4,967	1,932	4,986	39%
44	Sub-Total	10,937	12,368	10,598	11,228	11,297	5,115	12,131	42%
PBL Marketing and Business Support									
45	SALES & SUPPORT <Note 3	13,990	14,134	15,525	14,606	15,440	7,695	15,110	51%
46	PUBLIC COMMUNICATION & TRIBAL LIAISON <Note 3	1,195	1,967	1,357	1,131	1,649	514	1,540	33%
47	STRATEGY, FINANCE & RISK MGMT <Note 3	8,668	8,832	8,397	5,871	7,816	3,256	7,562	43%
48	EXECUTIVE AND ADMINISTRATIVE SERVICES <Note 3	3,140	4,951	2,521	1,795	1,656	859	1,586	54%
49	CONSERVATION SUPPORT <Note 3	128,885	7,915	5,391	5,550	5,851	2,751	6,006	46%
50	Sub-Total	155,878	37,798	33,191	28,953	32,413	15,076	31,803	47%
51	Power Non-Generation Operations Sub-Total	189,444	80,081	63,035	58,579	52,519	24,582	52,417	47%
PBL Transmission Acquisition and Ancillary Services									
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52	PBL - TRANSMISSION & ANCILLARY SERVICES	164,032	146,383	99,705	98,885	111,000	45,220	96,000	47%
53	3RD PARTY GTA WHEELING	34,201	37,589	45,782	39,545	50,000	17,927	43,000	42%
54	PBL - 3RD PARTY TRANS & ANCILLARY SVCS			2,161	3,920	1,600	1,785	2,150	83%
55	GENERATION INTEGRATION <Note 6	28,559	5,980	8,575	7,236	8,000	3,617	7,235	50%
56	TELEMETERING/EQUIP REPLACEMT		34	659	400	800	80	200	40%
57	PBL Trans Acquisition and Ancillary Services Sub-Total	226,793	189,986	156,882	149,986	171,400	68,629	148,585	46%
Fish and Wildlife/USF&W/Planning Council/Environmental Req									
BPA Fish and Wildlife (includes F&W Shared Services)									
58	FISH & WILDLIFE	99,998	137,085	140,689	137,920	139,000	45,611	139,000	33%
59	F&W HIGH PRIORITY ACTION PROJECTS	2,901	7,091	6,480	238		(9)		
60	Sub-Total	102,899	144,175	147,169	138,158	139,000	45,602	139,000	33%
PBL- USF&W LOWER SNAKE HATCHERIES									
61	USF&W LOWER SNAKE HATCHERIES	12,655	14,904	15,115	17,297	17,836	7,474	17,836	42%
PBL - PLANNING COUNCIL									
62	PLANNING COUNCIL	7,334	8,380	8,005	7,480	8,700	4,400	8,700	51%
PBL- Environmental Requirements									
63	ENVIRONMENTAL REQUIREMENTS				7,635	7,500	3	7,500	0%
64	Fish and Wildlife/USF&W/Planning Council Sub-Total	122,888	167,459	170,289	170,569	173,036	57,479	173,036	33%
General and Administrative/Shared Services									
Additional Post-Retirement Contribution									
65	ADDITIONAL POST-RETIREMENT CONTRIBUTION <Note 3	4,000	27,600	17,550	15,450	13,250	6,625	13,250	50%
Corporate Support - G & A (excludes direct project support)									
66	CORPT G & A <Note 3	22,300	22,392	19,486	23,650	46,600	23,207	46,600	50%
Corporate Support - Shared Services (excludes direct project support)									
67	SHARED SERVICES <Note 3	15,250	21,482	14,880	13,379	6,731	3,239	6,731	48%
68	Sub-Total Corporate Support Services	37,550	43,874	34,365	37,028	53,331	26,445	53,331	50%
69	TBL Supply Chain - Shared Services <Note 3				337	348	150	348	43%
70	General and Administrative/Shared Services Sub-Total	41,550	71,474	51,915	52,815	66,929	33,221	66,929	50%

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<6 Formerly known as "Reserves and Other Services"